A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 13, 1985 **NO.** 37

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/13/85	Last Week Ending: 09/06/85	Last Year Week Ending: 09/14/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,151	11,686	12,507	465	-356
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	77.8	74.8	77.8		
Motor Gasoline					
Total motor gasoline production	6,562	6,307	6,398	255	164
Finished leaded motor gasoline production	2,262	2,224	2,457	38	-195
Finished unleaded motor gasoline production	4,300	4,083	3,941	217	359
Total motor gasoline stocks	226,512	225,683	227,390	829	-878
Finished leaded motor gasoline stocks	79,158	79,284	84,753	-126	-5,595
Finished unleaded motor gasoline stocks	111,635	110,845	102,943	790	8,692
Distillate Fuel Oil					
Distillate fuel oil production	2,477	2,432	2,653	45	-176
Distillate fuel oil stocks	117,135	117,699	140,768	-564	-23,633
Residual Fuel Oil					
Residual fuel oil production	878	777	888	101	-10
Residual fuel oil stocks	40,762	39,336	48,599	1,426	-7,837
Imports					
Crude oil imports	3,065	2,532	3,493	533	-428
Product imports	1,857	1,842	1,687	15	170
Crude Oil Stocks					
Crude oil stocks	318,915	323,108	337,939	-4,193	-19,024

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,092	966	968	1,487	65.1
Appal. No. 1	89	78	79	114	69.3
DISTRICT 1 TOTAL	1,181	1,044	1,047	1,601	65.4
Appal. No. 2	65	63	63	66	95.5
Ind., Ill., Ky.	2,151	1,936	1,949	2,175	89.6
Minn., Wis., Daks.	264	247	247	301	82.1
Okla., Kans., Mo.	708	633	634	714	88.8
DISTRICT 2 TOTAL	3,188	2,879	2,893	3,256	88.9
Inland Texas	545	475	475	547	86.8
Texas Gulf Coast	3,295	2,746	2,868	3,706	77.4
La. Gulf Coast	1,945*	1,802*	1,802*	2,617	68.9*
N. La. and Ark.	162	151	151	256	59.0
New Mexico	60	60	60	68	88.2
DISTRICT 3 TOTAL	6,007*	5,234*	5,356*	7,194	74.5*
DISTRICT 4 TOTAL	460	451	452	575	78.6
DISTRICT 5 TOTAL	2,452	2,370	2,403	2,993	80.3
TOTAL U.S.	13,288	11,978	12,151	15,619	77.8
TOTAL U.S. Weeks Ended:					
SEP. 6, 1985	12,876*	11,561*	11,686*	15,619	74.8*
SEP. 14, 1984	13,491	12,395	12,507	16,074	77.8
DISTRICTS 1-4 Weeks Ended:					
SEP. 13, 1985	10,836	9,608	9,748	12,626	77.2
SEP. 6, 1985	10,495*	9,275*	9,367*	12,626	74.2*
SEP. 14, 1984	11,050	10,053	10,159	12,920	78.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residu. Fuel O.
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	520	104	416	34	56	212	116
Appal. No. 1	40	20	20	--	--	29	2
DISTRICT 1 TOTAL	560	124	436	34	56	241	118
Appal. No. 2	39	20	19	3	--	16	3
Ind., Ill., Ky.	1,154	399	755	17	122	394	61
Minn., Wis., Daks.	140	54	86	3	10	47	6
Okla., Kans., Mo.	429	183	246	2	36	169	9
DISTRICT 2 TOTAL	1,762	656	1,106	25	168	626	79
Inland Texas	288	135	153	25	32	114	25
Texas Gulf Coast	1,611*	525	1,086*	37	259	599	161
La. Gulf Coast	882*	255*	627*	34	215*	321*	115*
N. La. and Ark.	39	14	25	5	--	42	8
New Mexico	41	19	22	9	1	15	--
DISTRICT 3 TOTAL	1,861*	948*	1,913*	110	507*	1,091*	309*
DISTRICT 4 TOTAL	267	139	128	19	45	132	15
DISTRICT 5 TOTAL	1,112	395	717	47	279	387	357
TOTAL U.S.	6,562	2,262	4,300	235	1,055	2,477	878
TOTAL U.S. Weeks Ended:							
SEP. 6, 1985	6,307*	2,224*	4,083*	209	951*	2,432*	777*
SEP. 14, 1984	6,398	2,457	3,941	217	990	2,653	888
DISTRICTS 1-4 Weeks Ended:							
SEP. 13, 1985	5,450	1,861	3,589	188	776	2,090	521
SEP. 6, 1985	5,198*	1,860*	3,338*	161	649*	2,066*	444*
SEP. 14, 1984	5,331	2,028	3,308	185	715	2,256	502

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,095	1,786	3,308	1	91	572	6,126	671	--
Central Atlantic	30,719*	9,503*	16,567*	4,649	491	4,284	24,408*	12,616	10,359
Lower Atlantic	27,223*	10,019*	16,920	284	359	4,608*	12,589*	3,274	440
DISTRICT 1 TOTAL	63,037*	21,308*	36,795*	4,934	941	9,464*	43,123*	16,561	10,799
DISTRICT 2 TOTAL	67,531	27,360	33,464	6,707	1,344	8,037*	34,074	3,541	16,370
DISTRICT 3 TOTAL	61,872*	19,203*	27,236*	15,433*	2,263	11,999*	25,315*	11,314	50,023*
DISTRICT 4 TOTAL	5,493	2,419	1,532	1,542	358	789	3,039	805	2,189
DISTRICT 5 TOTAL	28,579*	8,868	12,608	7,103*	1,882	5,222	11,584	8,541	23,914
TOTAL U.S.	226,512	79,158	111,635	35,719	6,788	35,511	117,135	40,762	103,295
TOTAL U.S.									
Weeks Ended:									
SEP. 6, 1985	225,683*	79,284*	110,845*	35,554*	6,928	35,916*	117,699*	39,336	104,012*
SEP. 14, 1984	227,390	84,753	102,943	39,694	7,148	39,475	140,768	48,599	105,758
DISTRICTS 1-4									
Weeks Ended:									
SEP. 13, 1985	197,933	70,290	99,027	28,616	4,906	30,289	105,551	32,221	79,381
SEP. 6, 1985	197,896*	70,413*	98,500*	28,983*	4,868	30,043*	106,120*	30,188	79,547*
SEP. 14, 1984	200,663	76,476	92,301	31,886	5,319	33,492	129,709	39,052	82,141

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Latest Dept. of Energy April 1985	Crude Oil Imports[1] Total	From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
SEP. 13, 1985	5,960.0	6,019.0	2,805	429	237,997
SEP. 6, 1985	5,970.0*	--	2,317	377	238,408*
AUG. 30, 1985	5,970.0*	--	2,838	404	243,128
AUG. 23, 1985	5,970.0*	--	2,875	201	242,084
DISTRICT 5 TOTAL					
SEP. 13, 1985	3,061.3	2,940.0	260	--	80,918 ‡
SEP. 6, 1985	2,956.0*	--	215	8	84,700*
AUG. 30, 1985	2,956.0*	--	65	20	79,270
AUG. 23, 1985	2,956.0*	--	54	12	77,693
TOTAL U.S.					
SEP. 13, 1985	9,021.3	8,959.0	3,065	429	318,915 ‡
SEP. 6, 1985	8,926.0*	--	2,532	385	323,108*
AUG. 30, 1985	8,926.0*	--	2,903	424	322,398
AUG. 23, 1985	8,926.0*	--	2,929	213	319,777
SEP. 14, 1984	8,993.0 /a	--	3,493	345	337,939

‡INCLUDES 26,603 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for September 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
SEP. 13, 1985	15,287	63,934	146,026	12,750	237,997	80,918 ‡	318,915
SEP. 6, 1985	16,653	63,457	145,803*	12,495	238,408*	84,700*	323,108
SEP. 14, 1984	16,898	75,912	154,869	13,014	260,693	77,246	337,939

[1]See definitional notes, Page 6.
* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	7	--	--	7
Central Atlantic	215	84	131	7	4	100	167	7	90	167	757
Lower Atlantic	--	--	--	--	--	--	269	--	--	--	269
DISTRICT 1 TOTAL											
SEP. 13, 1985	215	84	131	7	4	100	436	14	90	167	1,033
SEP. 6, 1985	362	121	241	7	38	149	443	12	46	141	1,198
AUG. 30, 1985	311	100	211	7	9	84	355	12	40	225	1,043
AUG. 23, 1985	238	59	179	26	11	191	214	34	119	47	880
DISTRICTS 2-4 TOTAL											
SEP. 13, 1985	33	13	20	--	--	32	140	153	243	127	728
SEP. 6, 1985	33	13	20	--	--	50	65	153	141r	55	497r
AUG. 30, 1985	32	17	15	--	--	--	63	134	260	101	590
AUG. 23, 1985	34	14	20	--	--	--	93	205	312	139	783
DISTRICT 5 TOTAL											
SEP. 13, 1985	40	16	24	--	4	8	10	8	1	25	96
SEP. 6, 1985	83r	19	64r	--	4	8	10	9	1	32	147r
AUG. 30, 1985	65	11	54	--	4	6	10	7	1	20	113
AUG. 23, 1985	26	8	18	--	4	16	16	12	4	27	105
TOTAL U.S.	288	113	175	7	8	140	586	175	334	319	1,857
TOTAL U.S. Weeks Ended:											
SEP. 6, 1985	478r	153	325r	7	42	207	518	174	188r	228	1,842r
AUG. 30, 1985	408	128	280	7	13	90	428	153	301	346	1,746
AUG. 23, 1985	298	81	217	26	15	207	323	251	435	213	1,768
SEP. 14, 1984	460	217	243	--	29	149	615	116	90	228	1,687

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No 4 fuel oil.

[3]See definitional notes, Page 6.

* See Revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of the week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	August 1985	July 1985	Apr. 1985
Florida	34.0	34.0	33.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	9.0	11.0
Illinois	83.0	82.0	86.0
Indiana	16.0	16.0	15.0
Kansas	211.0	205.0	219.0
Kentucky	22.0	22.0	23.0
Michigan	82.0	82.0	77.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	450.0	464.0	451.0
North Dakota	145.0	144.0	142.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	59.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	85.0	83.0
New Mexico-So. East	193.5	193.5	197.0
New Mexico-Other	19.5	19.5	22.0
North Louisiana	88.0	88.0	88.0
South Louisiana	1,350.0	1,362.0	1,334.0
Total Louisiana	1,438.0	1,450.0	1,422.0
Texas			
District 1	73.0	72.0	75.0
District 2	107.0	107.0	109.0
District 3	325.0	328.0	322.0
District 4	80.0	81.0	80.0
District 5	23.0	22.0	25.0
District 6, East Texas Field	129.0	128.0	131.0
Other	116.0	115.0	119.0
District 7-B	100.0	100.0	102.0
District 7-C	100.0	100.0	102.0
District 8 and 8-A	1,164.0	1,166.0	1,212.0
District 9	108.0	108.0	109.0
District 10	60.0	61.0	57.0
Total Texas	2,385.0	2,388.0	2,443.0
Colorado	78.0	78.0	78.0
Montana	80.0	80.0	81.0
Utah	105.0	103.0	106.0
Wyoming	338.0	340.0	334.0
Total Dists. 1-4	5,970.0	5,990.0	6,019.0
Alaska	1,801.0	1,816.5	1,784.0
Arizona	1.0	1.0	-
California	1,146.0	1,142.0	1,148.0
Nevada	8.0	8.0	8.0
Total Dist. 5	2,956.0	2,967.5	2,940.0
Total U.S.	8,926.0	8,957.5	8,959.0

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1985

REVISIONS

09/06/85	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	1,601
			DISTRICT 3 TOTAL	5,575
			TOTAL U.S.	12,876
			DISTRICTS 1-4	10,495
		CRUDE OIL RUNS	LA. GULF COAST	1,381
			DISTRICT 3 TOTAL	4,806
			TOTAL U.S.	11,561
			DISTRICTS 1-4	9,275
		INPUT TO CRUDE OIL	LA. GULF COAST	1,382
			DISTRICT 3 TOTAL	4,862
			TOTAL U.S.	11,686
			DISTRICTS 1-4	9,367
		% OPERABLE	LA. GULF COAST	52.8
			DISTRICT 3 TOTAL	67.6
			TOTAL U.S.	74.8
			DISTRICTS 1-4	74.2
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,545
			LA. GULF COAST	817
			DISTRICT 3 TOTAL	2,738
			TOTAL U.S.	6,307
			DISTRICTS 1-4	5,198
		LEADED MGAS	LA. GULF COAST	197
			DISTRICT 3 TOTAL	877
			TOTAL U.S.	2,224
			DISTRICTS 1-4	1,860
		UNLEADED MGAS	TEXAS GULF COAST	1,023
			LA. GULF COAST	620
			DISTRICT 3 TOTAL	1,861
			TOTAL U.S.	4,083
			DISTRICTS 1-4	3,338
		KEROSINE JET	LA. GULF COAST	172
			DISTRICT 3 TOTAL	397
			TOTAL U.S.	951
			DISTRICTS 1-4	649
		DISTILLATE FUEL	LA. GULF COAST	250
			DISTRICT 3 TOTAL	1,054
			TOTAL U.S.	2,432
			DISTRICTS 1-4	2,066
		RESIDUAL FUEL	LA. GULF COAST	55
			DISTRICT 3 TOTAL	254
			TOTAL U.S.	777
			DISTRICTS 1-4	444
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,619
			LOWER ATLANTIC	26,027
			DISTRICT 1 TOTAL	61,484

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1985

REVISIONS

		DISTRICT 3 TOTAL	63,472
		DISTRICT 5 TOTAL	27,787
		TOTAL U.S.	225,683
		DISTRICTS 1-4	197,896
	LEADED MGAS	CENTRAL ATLANTIC	9,599
		LOWER ATLANTIC	10,074
		DISTRICT 1 TOTAL	21,419
		DISTRICT 3 TOTAL	19,229
		TOTAL U.S.	79,284
		DISTRICTS 1-4	70,413
	UNLEADED MGAS	CENTRAL ATLANTIC	16,660
		DISTRICT 1 TOTAL	35,388
		DISTRICT 3 TOTAL	28,741
		TOTAL U.S.	110,845
		DISTRICTS 1-4	98,500
	BLENDING COMPS	DISTRICT 3 TOTAL	15,502
		DISTRICT 5 TOTAL	6,571
		TOTAL U.S.	35,554
		DISTRICTS 1-4	28,983
	KEROSINE JET	LOWER ATLANTIC	4,274
		DISTRICT 1 TOTAL	8,855
		DISTRICT 2 TOTAL	8,143
		DISTRICT 3 TOTAL	12,316
		TOTAL U.S.	35,916
		DISTRICTS 1-4	30,043
	DISTILLATE FUEL	CENTRAL ATLANTIC	22,785
		LOWER ATLANTIC	12,991
		DISTRICT 1 TOTAL	41,572
		DISTRICT 3 TOTAL	28,419
		TOTAL U.S.	117,699
		DISTRICTS 1-4	106,120
	UNFINISHED OILS	DISTRICT 3 TOTAL	50,131
		TOTAL U.S.	104,012
		DISTRICTS 1-4	79,547
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	238,408
		DISTRICT 5 TOTAL	84,700
		TOTAL U.S.	323,108
PAGE 4 B	TOTAL	PAD DISTRICT 3	145,803
		TOTAL PAD DISTRICTS 1-4	238,408
		PAD DISTRICT 5	84,700
		TOTAL U.S.	323,108
PAGE 5	TOTAL MGAS	DISTRICT 5 TOTAL	83
		TOTAL U.S.	478
	UNLEADED MGAS	DISTRICT 5 TOTAL	64
		TOTAL U.S.	325

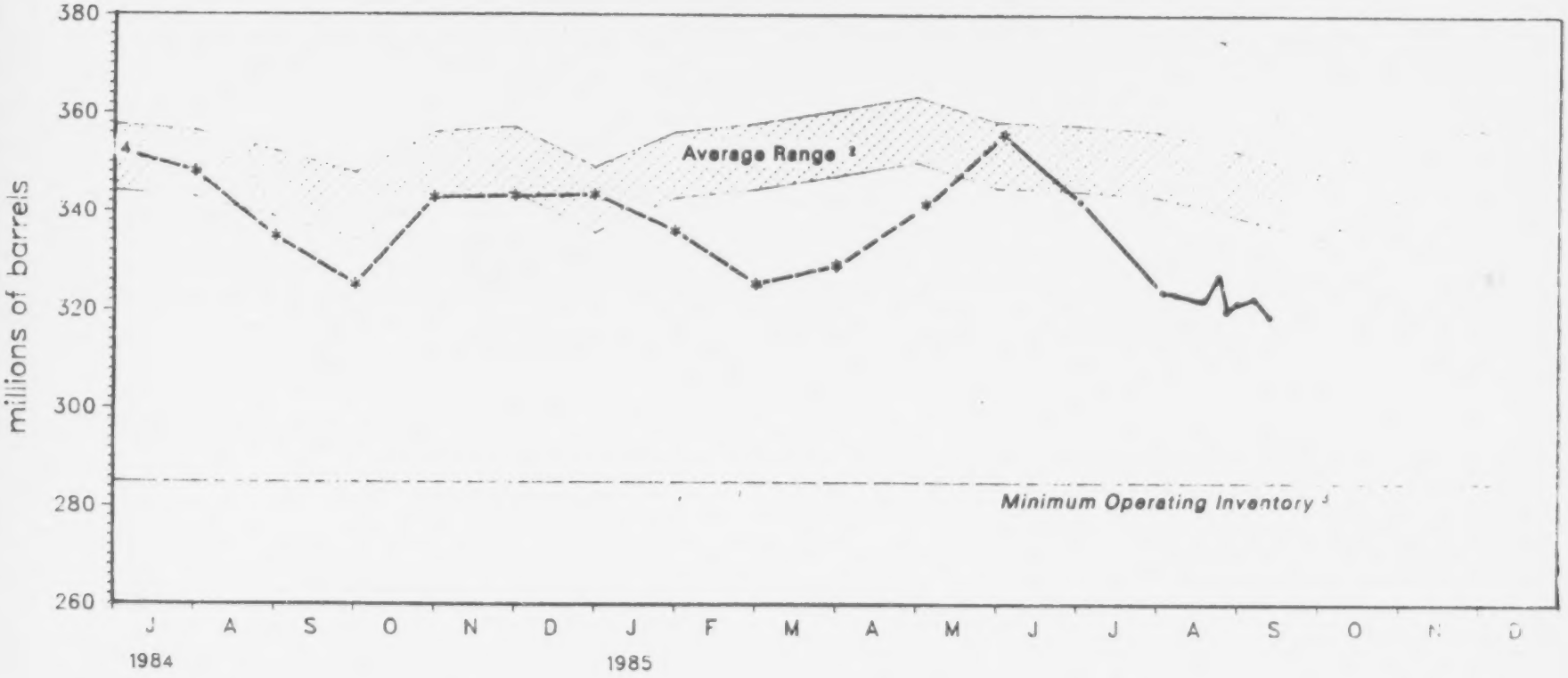
API STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1985

REVISIONS

UNFINISHED OIL	DISTRICTS 2-4 TOTAL	141
	TOTAL U.S.	188
TOTAL	DISTRICTS 2-4 TOTAL	497
	DISTRICT 5 TOTAL	147
	TOTAL U.S.	1,842

Week Ended September 13, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

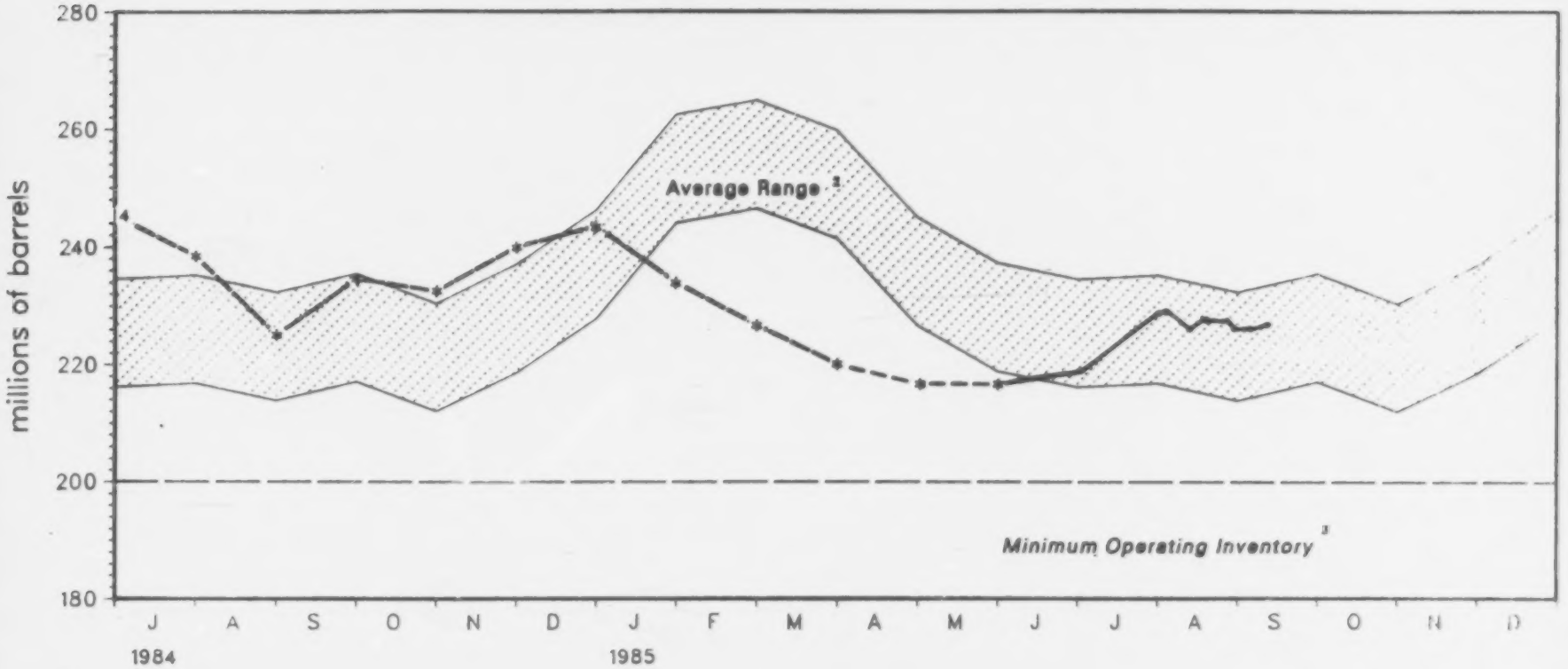
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *- - -EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended September 13, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

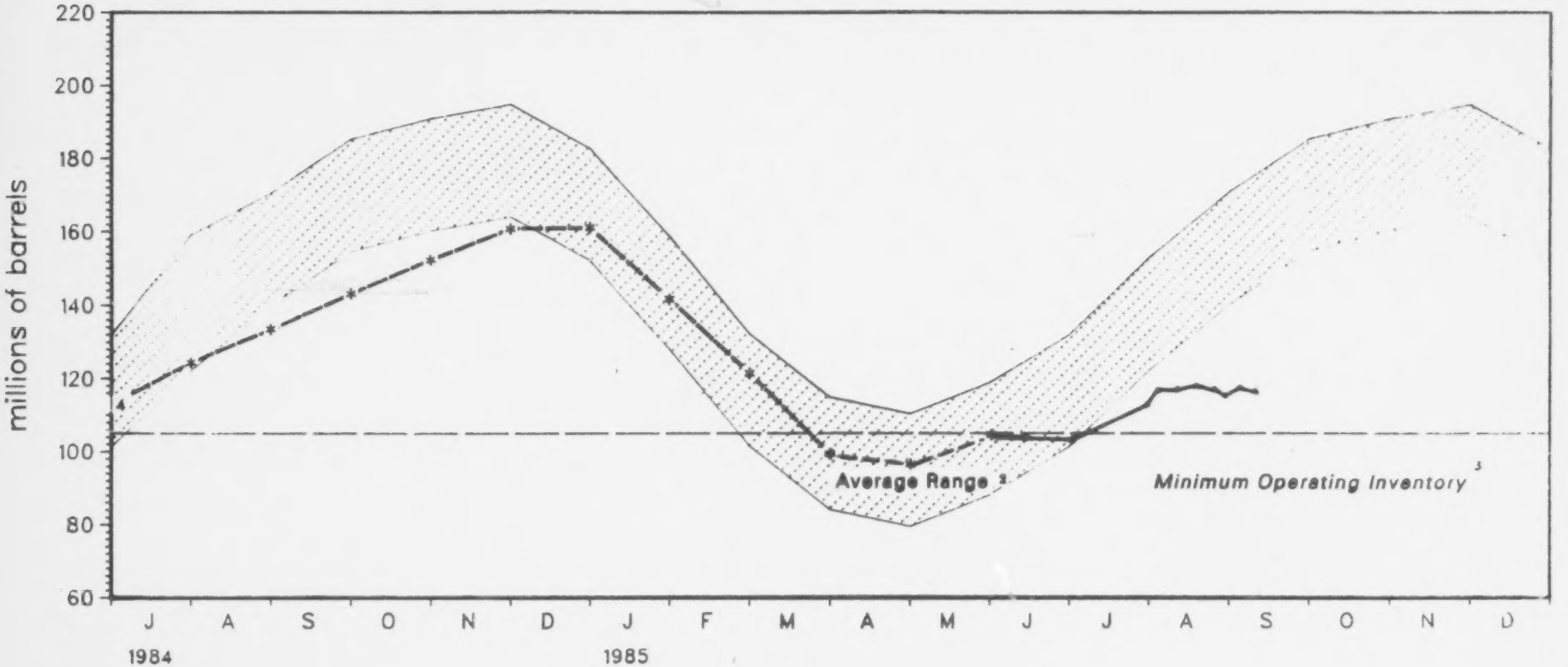
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended September 13, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 - Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*